



# SPRECON®-E-P DS..6-0

Overcurrent-Time Protection



### INTRODUCTION

With SPRECON-E-P DS6-0, Sprecher Automation offers a compact line of overcurrent-time protection devices with control function. In addition to the small case, the device also features a detachable control panel.

The compact SPRECON-E-P DS6-0 protection devices are equipped with standardised hardware modules and use the same firmware as the approved SPRECON-E-P series.

The standard basic functionalities can be extended by packages which include additional protection functions.

## RANGE OF FUNCTIONS

The implemented protection functions allow selective protection as well as main or back-up protection of one-end and two-end fed lines (underground and overhead lines). The devices also feature motor protection.

Beside protection and collection of measured values, the compact protection devices also control circuit breakers.

Furthermore, the SPRECON-E-P DS6-0 devices also support functions such as system decoupling or voltage and frequency protection.

Some extra protection functions such as Q-V< (reactive power undervoltage protection) and active power direction-dependent FLS (frequency load shedding) are implemented in the firmware as autonomous protection functions.

# EXTENSION PACKAGES

- Package 1: Automatic reclosing (AR), teleprotection (TP), intermittent earth fault
- Package 2: Fault locator (FL), Q-V< protection, voltage/frequency protection, FLS, Frequency change protection
- Package 3 = Package 1 + Package 2
- Package 4 = Package 1 + Package 2 + Synchrocheck

### APPLICATION

Due to the comprehensive range of implemented protection functions, the SPRECON-E-P DS6-0 devices are applicable for most different protection tasks of the energy sector as well as industries.

Because of their specific design, the compact protection devices can be easily installed into various bays – as space-saving as it gets.

Because of the comprehensive extra functions the devices are especially qualified for solutions in the following application fields:

- Industrial switchgears
- Protection devices for utilities (MV)
- Protection devices for utilities (HV) as backup
- Municipal utilities

## CONFIGURATION

All functions can be configured separately. By separating protection configuration from control configuration, all different kinds of requirements of different applications can be met.

The protection-specific functions are separately activated or deactivated depending on the respective application.

Irrelevant functions are hidden and inactive which allows simple and structured configuration of the devices.

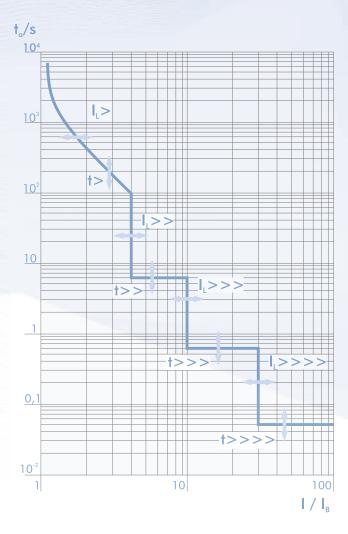
# ta /s 106 104

## **OPERATING**

In order to meet the requirements of efficient system management, all operations can be accomplished with the detachable HMI control panel. Hence, protection configurations can be carried out locally without using the operating program "COMM-3".

All relevant information about processes and devices is shown on the fully graphical display of the control panel. Additionally, configurable LEDs are available for signalling.

Separated navigation keys allow clear user guidance through the various pages and submenus. Furthermore, they facilitate simple configuration of extensive protection functions.



### SPRECON-E-P DS..6-0 - TECHNICAL DATA (EXCERPT)



|  |                      |              |                             | D.E.                        |
|--|----------------------|--------------|-----------------------------|-----------------------------|
| IMPLEMENTED PROTECTION   | REFERENCE            |              | TYPE DSREY6                 |                             |
|  | IEEE C37.2           | IEC          | DS6<br>3 x l <sub>L</sub> , | 3 x l <sub>L</sub>          |
| FUNCTIONS  | ILLL C37.2           | 61850-7-4    | 1 x I <sub>E</sub>          | 1 x l <sub>E</sub><br>4 x U |
| BASIC FUNCTIONS  |                      |              |                             | 770                         |
| Overcurrent protection   |                      |              |                             |                             |
| I <sub>L</sub> > DT/IDMT, 4 stages   | 50, 51               | PIOC, PTOC   | ✓                           | <b>√</b>                    |
| Correction of zero current for I <sub>L</sub> > DT/IDMT                          |                      |              | ✓                           | <b>√</b>                    |
| I <sub>E</sub> > DT/IDMT, 4 stages   | 50N, 51N, 51Ns       | PIOC, PTOC   | <b>√</b>                    | <b>√</b>                    |
| Differential protection for I <sub>E</sub> > DT/IDMT                             | 87N                  | PDIF         | <b>√</b>                    | ✓<br>✓                      |
| Switch on protection (SOTF)<br>nrush restraint                                   | 50, 50N              | PIOC         | <b>✓</b>                    | <b>∨</b>                    |
| Short circuit direction detection  | 67                   | PTOC, RDIR   | •                           | · /                         |
| Directional earth fault  | 67N                  | PTOC         |                             | · ✓                         |
| Phase selective earth fault detection  | 64                   | PHIZ         |                             | ✓                           |
| Earth fault direction detection  | 67Ns                 | PTOC         |                             | ✓                           |
| EDIR – enhanced earth fault direction detection                                  | 67Ns                 |              | (Option)                    | Optic                       |
| Transient, harmonical, stationary, pulse methods                                 |                      |              |                             |                             |
| Admittance, conductance & susceptance protection                                 | 67Ns (21N)           | PTOC         |                             | ✓                           |
| Capture of ext. earth fault direction annunciation                               |                      | (PTEF, PSDE) | ✓                           | <b>√</b>                    |
| Directional power protection (P, Q), 2 stages each                               | 32                   | PDOP, (PDUP) |                             | <b>√</b>                    |
| Negative sequence system I <sub>neg</sub> >, 2 stages                            | 46                   | PTOC<br>PTTR | ✓<br>✓                      | <b>✓</b>                    |
| Overload protection for phases/neutral<br>earthing transformer                   | 49, 49N              | PIIK         | •                           | •                           |
| Starting protection (motor protection)  Locked rotor (motor protection)          | 49R, 66, 48,<br>51LR | PMRI, PMSS   | ✓                           | ✓                           |
| Underload protection (motor protection)  | 37                   | PTUC         | $\checkmark$                | ✓                           |
| Reclosing lockout  | 86                   | PMRI         | ✓                           | ✓                           |
| Circuit breaker failure protection (CBF)   | 50BF                 | PTOC, RBRF   | ✓                           | ✓                           |
| Current annunciation stages (2x I <sub>L&gt;an</sub> , 2x I <sub>E&gt;an</sub> ) |                      |              | <b>√</b>                    | <b>√</b>                    |
| dI annunciation stages (2x I <sub>L&gt;an</sub> , 2x I <sub>E&gt;an</sub> )*     |                      | (2000 2)     | <b>√</b>                    | <b>√</b>                    |
| CB TRIP by an external signal  |                      | (PTRC)       | ✓<br>✓                      | ✓<br>✓                      |
| Phase sequence reversal Phase sequence direction                                 | 47                   | (PPBV)       | <b>✓</b>                    | <b>∨</b>                    |
| Pulse shaper stage ( programmable logic)   | 47                   | (PPDV)       | <b>✓</b>                    | <b>→</b>                    |
| Trip circuit supervision   | 74TC                 |              | <b>√</b>                    | · ✓                         |
| Parameter sets   |                      |              | 4                           | 4                           |
| _ogic + time stages for optocoupler inputs                                       |                      |              | ✓                           | ✓                           |
| Virtual digital inputs/control inputs  |                      |              | 30/15                       | 30/1                        |
| Logic + operating time for output relays   |                      |              | ✓                           | ✓                           |
| Measurands, short report   |                      |              | ✓                           | ✓                           |
| Event logging, non-volatile  |                      | RDRE         | ✓                           | ✓                           |
| Disturbance data recording, non-volatile   |                      | RADR, RBDR   | <b>√</b>                    | <b>√</b>                    |
| Statistics   |                      |              | <b>√</b>                    | <b>√</b>                    |
| Measurand checks, self supervision   |                      |              | <b>√</b>                    | ✓<br>✓                      |
| Assistance for testing and commissioning N-/OUTPUTS                              |                      |              | •                           | · ·                         |
| Digital inputs   |                      |              | 15                          | 15                          |
| Digital impacts  |                      |              | 14                          | 14                          |
| EXTENSION PACKAGE 1  |                      |              | 14                          | 17                          |
| Automatic reclosing (AR), 3-pole   | 79                   | RREC         | Option                      | Optio                       |
| Teleprotection (TP)  | 85                   | PSCH         | Option                      | Optio                       |
| ntermittent earth fault  |                      |              | Option                      | Optio                       |
| EXTENSION PACKAGE 2  |                      |              |                             |                             |
| Overvoltage (U>, U <sub>NE</sub> >), 2 stages each                               | 59, 59N              | PTOV         |                             | Optio                       |
| Undervoltage (U<), 2 stages  | 27                   | PTUV         |                             | Optio                       |
| Frequency protection (f< 4 stages, f>2 stages)                                   | 81                   | PTUF, PTOF   |                             | Optio                       |
| Frequency change protection df/dt 4x falling, 2x rising                          | 81R                  | PFRC         |                             | Optio                       |
| Fragueray load sheddin = /FLC\   |                      | PTUF, PTOF   |                             | Optio                       |
| Frequency load shedding (FLS)  |                      |              |                             | Optio                       |
| Reactive power undervoltage protection (Q-V<)                                    | 21EI                 | RELO         |                             | Onti                        |
| Reactive power undervoltage protection (Q-V<) Fault locator (FL)                 | 21FL                 | RFLO         |                             | Optio                       |
| Reactive power undervoltage protection (Q-V<)                                    | 21FL                 | RFLO         |                             | Optio                       |

### **DIMENSIONS & WEIGHT**

- Dimensions: 131 x 176 x 160 mm (W x H x D) incl. connections
- Weight: < 4 kg

### **GENERAL FUNCTIONS**

- Remote maintenance and configuration
- Time synchronisation with DCF77, GPS, station and remote control
- Diagnosis via webserver
- CP with a fully graphical display with 3-coloured LEDs

### COMMUNICATION

- IEC 60870-5-103/-104, IEC 61850
- RS232, RS422/485, fibre-optic, 10/100 Mbit Ethernet
- 2 additional optical Ethernet interfaces for redundant ring
- Connection via leased or dialup line

# ADDITIONAL PROTECTION FUNCTIONS

- Internal earth fault module EDIR with various earth fault detection methods
- Phase preference for double earth faults
- Pulse shaper stages
- Separation of protection event recording from control data
- Nominal current selection (1/5 A) via terminal connection
- Settings via control panel and PC through menu-assisted plain text me
- Control and monitoring of switching devices and process elements
- Command output either directly or by SBO (select before operate)
- Configurable logic
- Switching device interlocking
- Signal and measured value blocking
- Average calculation
- Maximum value calculation (non-return pointer)
- Metered value capturing
- Event recording

Sprecher Automation GmbH (Headquarters)

Franckstrasse 51
4020 Linz, Austria
T: +43 732 6908-0
F: +43 732 6908-278
info@sprecher-automation.com
www.sprecher-automation.com

12.1.101.43en E

© Sprecher Automation 2020

